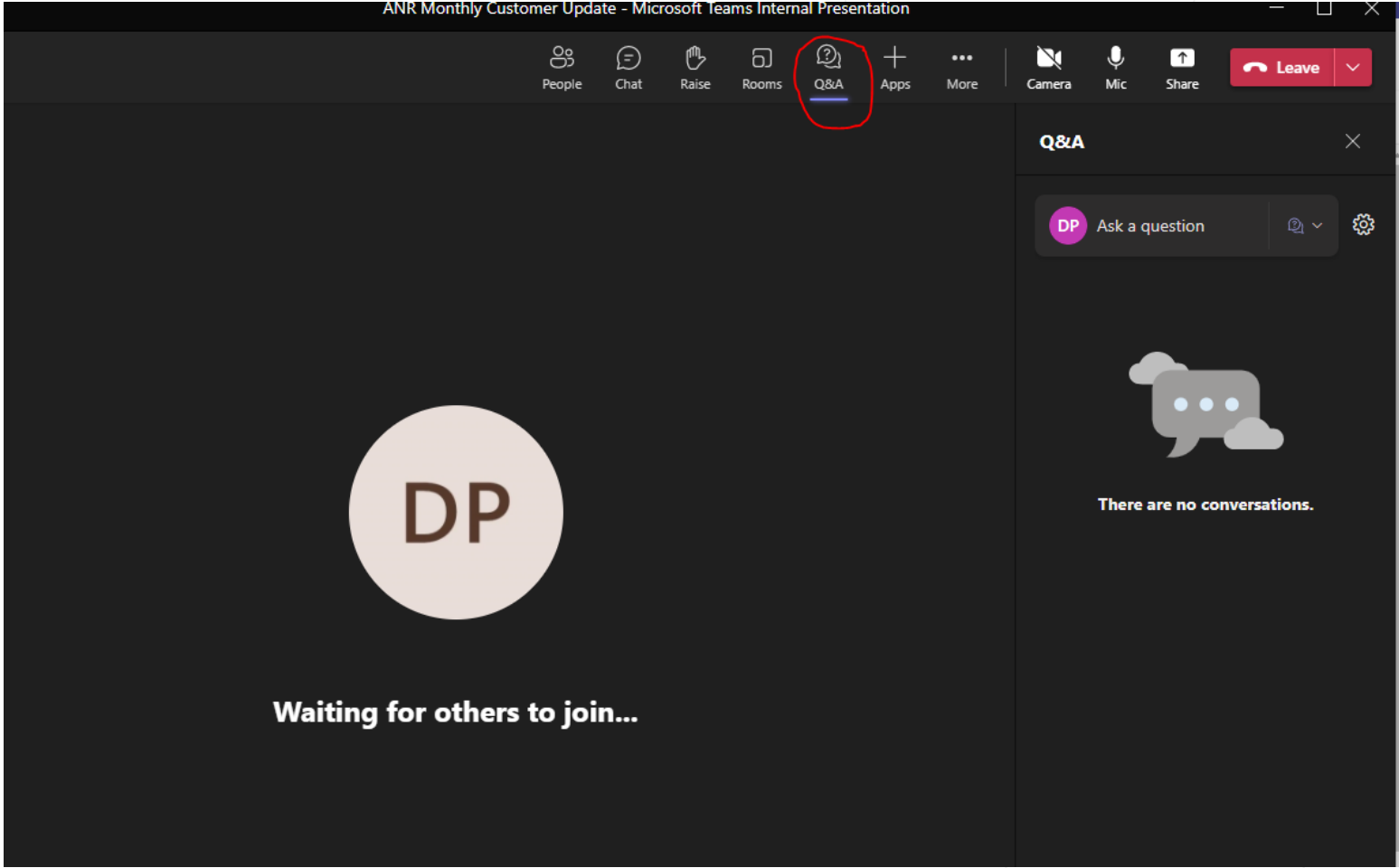


Welcome to our Microsoft Teams ANR Monthly Customer Update!

- Participants will be in “listen only” mode throughout the presentation
- You do not have to advance the slides, they will be advanced by the facilitator
- Questions will be at the end of the presentation. You can type a question related to the presented material during the presentation or at the end during the Q & A session when announced. Please click on the Q&A icon at the top of the screen to access the chat functionality.
- Thank you for your patience, we will begin shortly!

Welcome to our Microsoft Teams ANR Monthly Customer Update!



ANR Monthly Customer Update

JUNE 2023

JUNE 21, 2023

Agenda



- 1. Safety moment and TC Energy update**
DeAnna Parsell, Noms & Scheduling
- 2. Storage update**
Eric Tawney, Operations Planning
- 3. Operational update**
Kevin Pham, Operations Planning
- 4. Noms & scheduling update**
DeAnna Parsell, Noms & Scheduling

Safety moment

Firework safety

- Never allow children to play with or ignite fireworks.
- Make sure fireworks are legal in your area before buying or using them.
- Keep a bucket of water or a garden hose handy in case of fire or other mishap.
- Light fireworks one at a time, then move back quickly.
- Never try to re-light or pick up fireworks that have not ignited fully.
- Never use fireworks while impaired by alcohol or drugs.
- More fireworks safety tips: [cpsc.gov/fireworks](https://www.cpsc.gov/fireworks)



Sparklers seem like harmless fun for the kids, but they are responsible for about 1,400 eye injuries each year!



“Providing steady and reliable access to responsibly produced natural gas is crucial to an orderly transition. And I’m proud that our system of transportation and storage assets has a key role to play.”

TINA FARACA,
PRESIDENT, U.S. NATURAL GAS

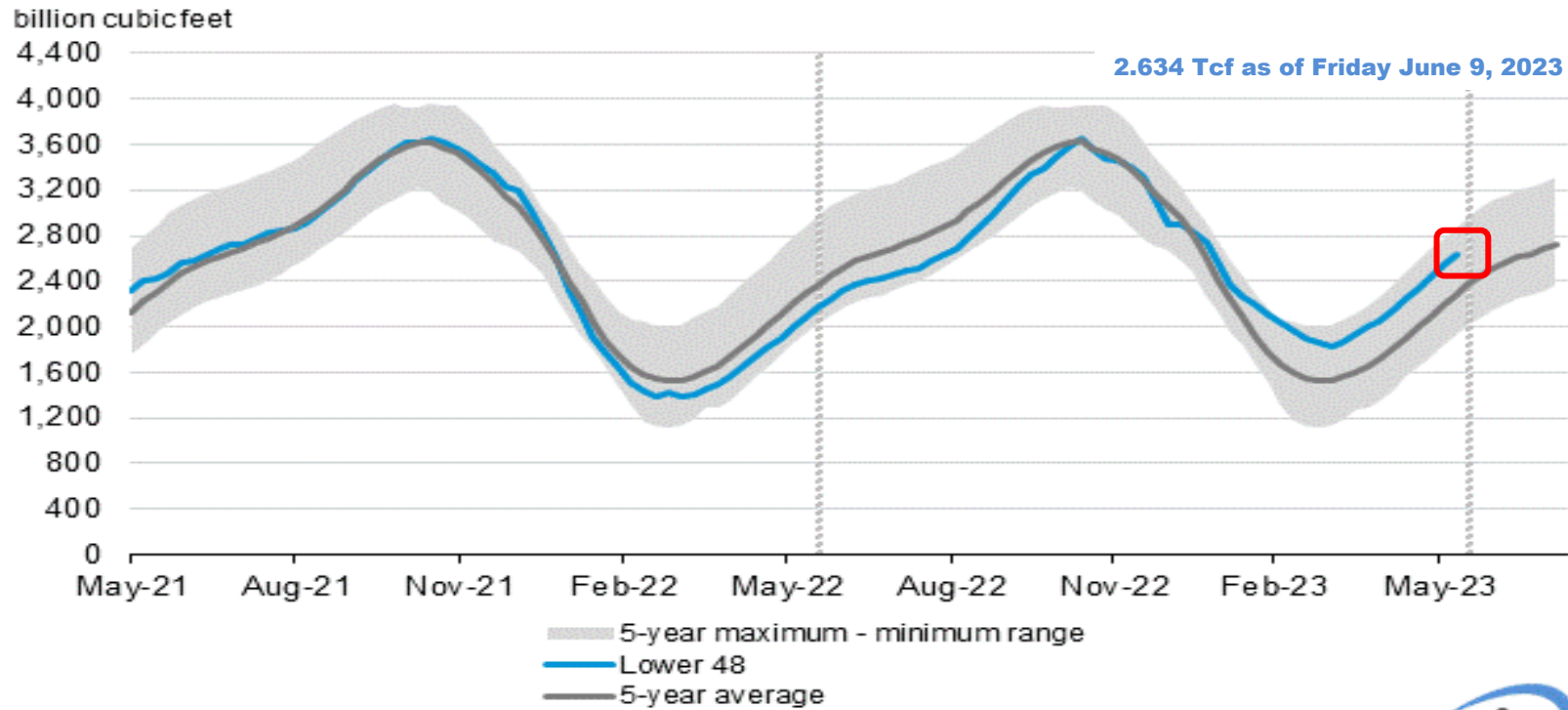
Storage update

Eric Tawney – Operations Planning

EIA storage position: The big picture

Working gas in underground storage compared with the five-year maximum and minimum

Working gas in underground storage compared with the 5-year maximum and minimum



Data source: U.S. Energy Information Administration



552 bcf

more than June 2022

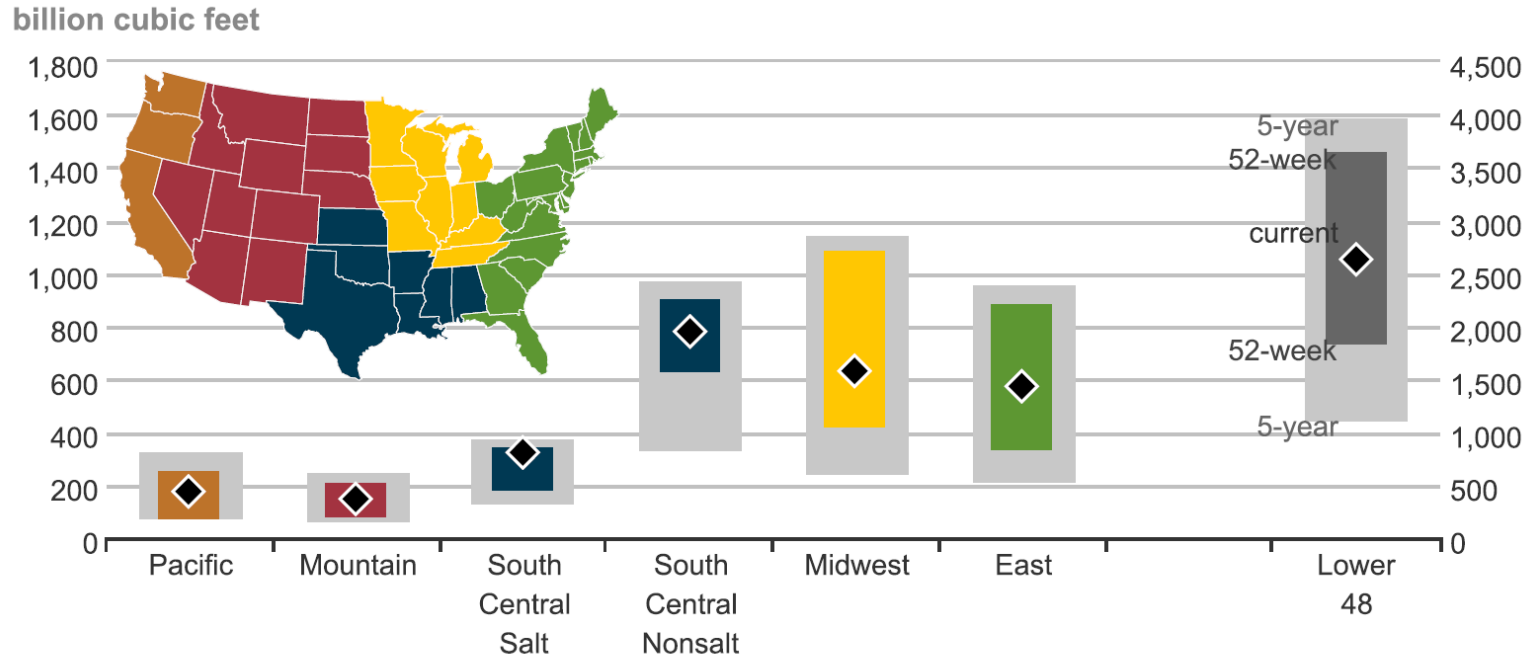
353 bcf

above the five-year average



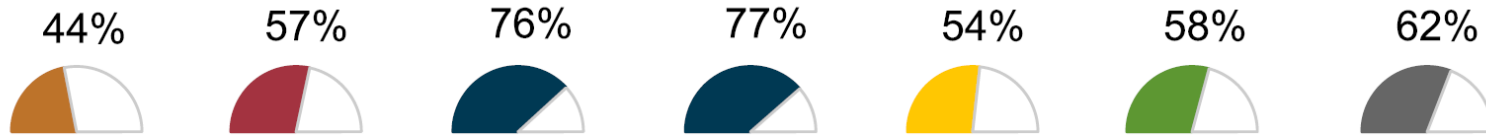
EIA storage position: The big picture

Underground working natural gas storage summary as of June 9, 2023



Lower 48
 current: 2,634
 5-year min: 1,107
 5-year max: 3,958
 52-week min: 1,830
 52-week max: 3,644

Underground storage capacity utilization



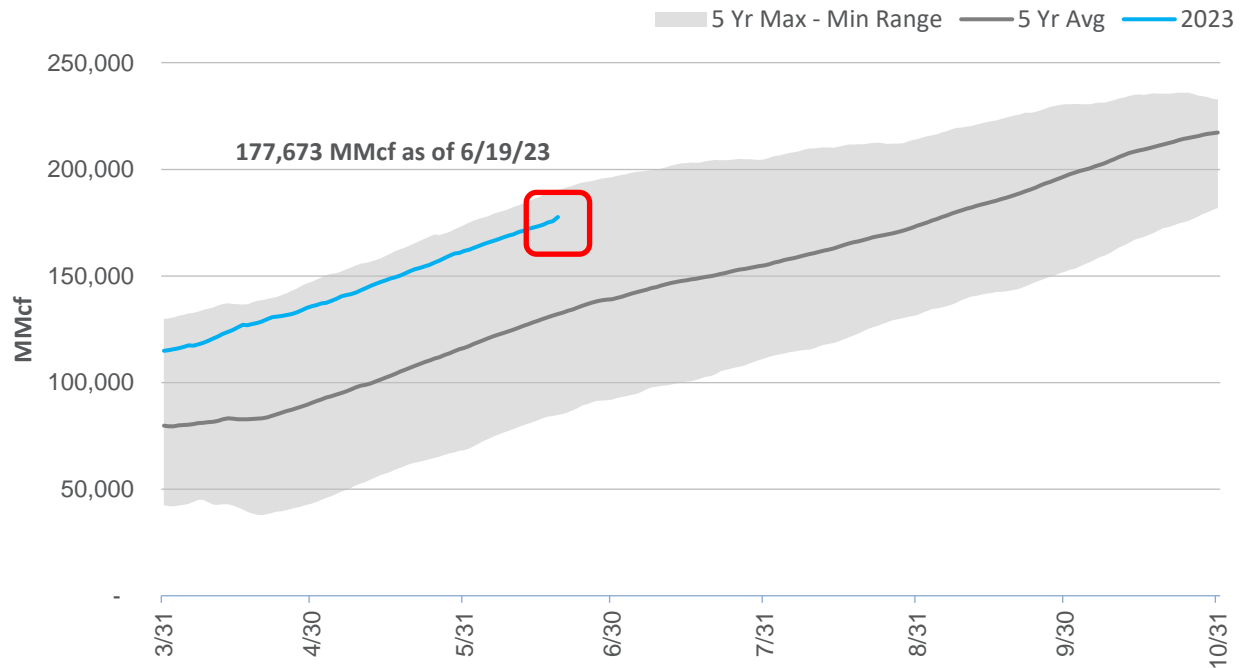
Midwest
 current: 632
 5-year min: 240
 5-year max: 1,139
 52-week min: 421
 52-week max: 1,084

Source: U.S. Energy Information Administration



Storage position

Working gas in underground storage compared with the five-year maximum and minimum



57
bcf

more than June 2022

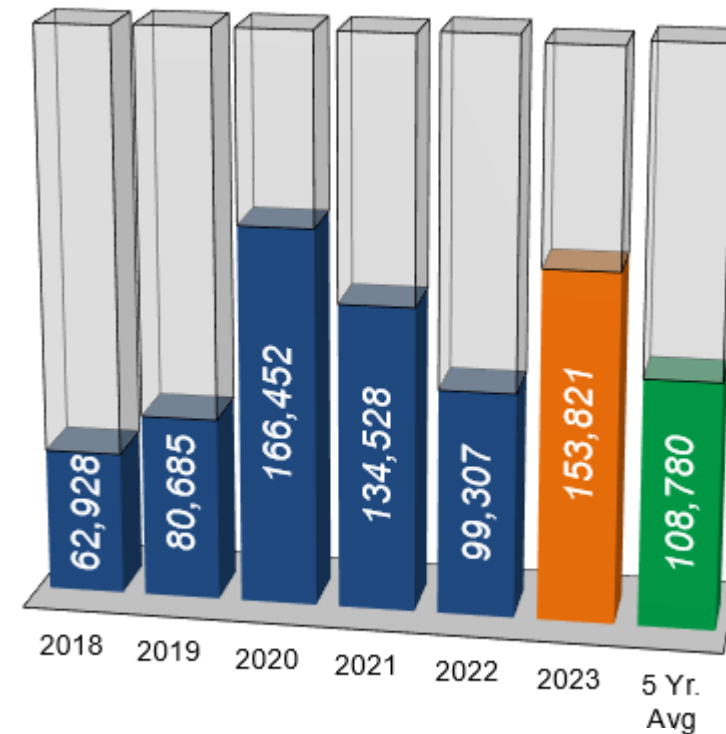
46
bcf

more than five-year average



Storage operations

- From Wednesday, May 23 – Monday, June 19 storage activity averaged an injection rate of 812-MMcf/d. Daily activity varied from a max injection rate of 1.15-Bcf/d to a min injection rate of 296-MMcf/d.
- Storage capacity is at 72 percent, nearly 3 months into the injection season with over 4 months remaining.
- ANR has met all firm customer demand for storage activity.
- There is currently one posted restriction on storage activity. Until further notice, DDS and MBS account inventory levels will be restricted to equal or less than April 17 allocated levels starting September 29.



**Total Storage is
63% Full**



Storage operations

- Storage activity is primarily on injection, but withdrawals are still possible under certain conditions.
- ANR has completed its spring storage field shut-ins to set the fields up for injection.
- The available capacity will continue to be reflected on the EBB under the operationally available capacity.

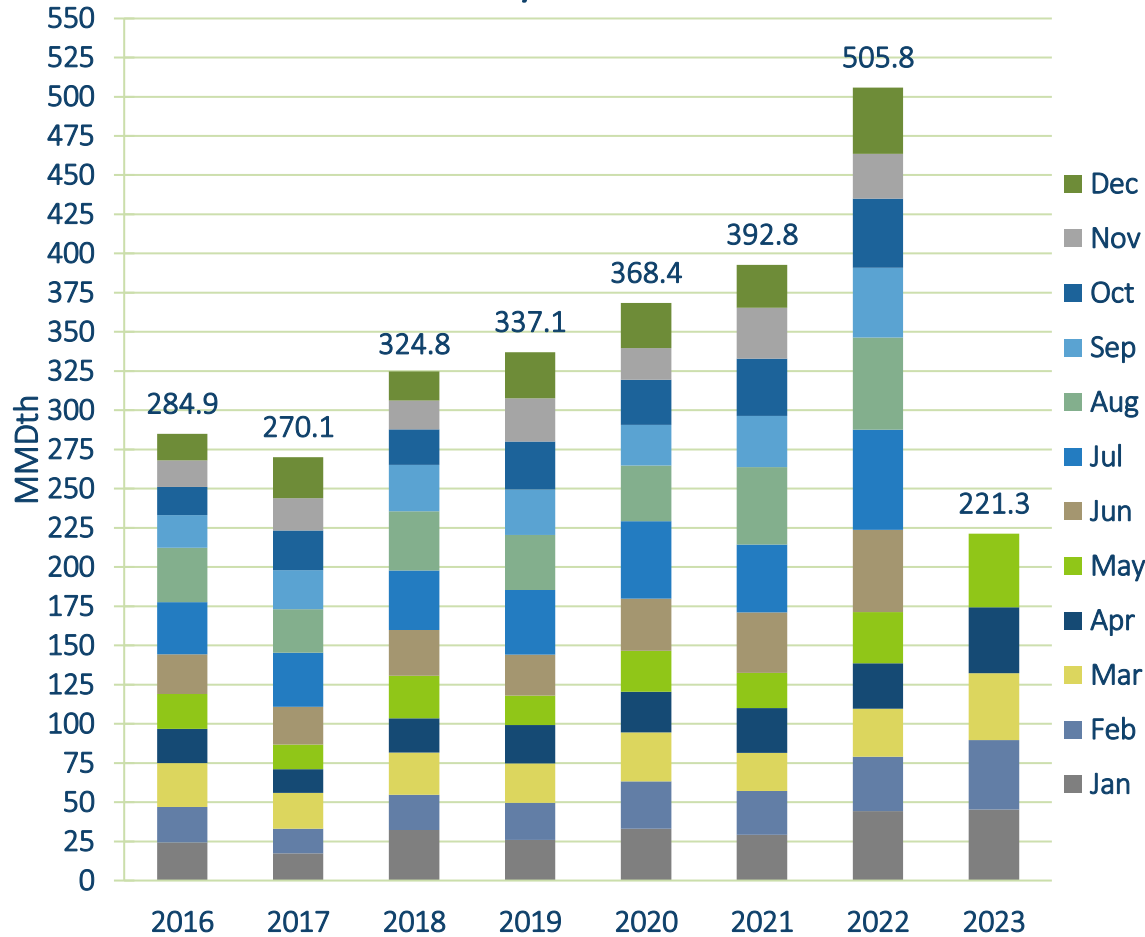


Operational update

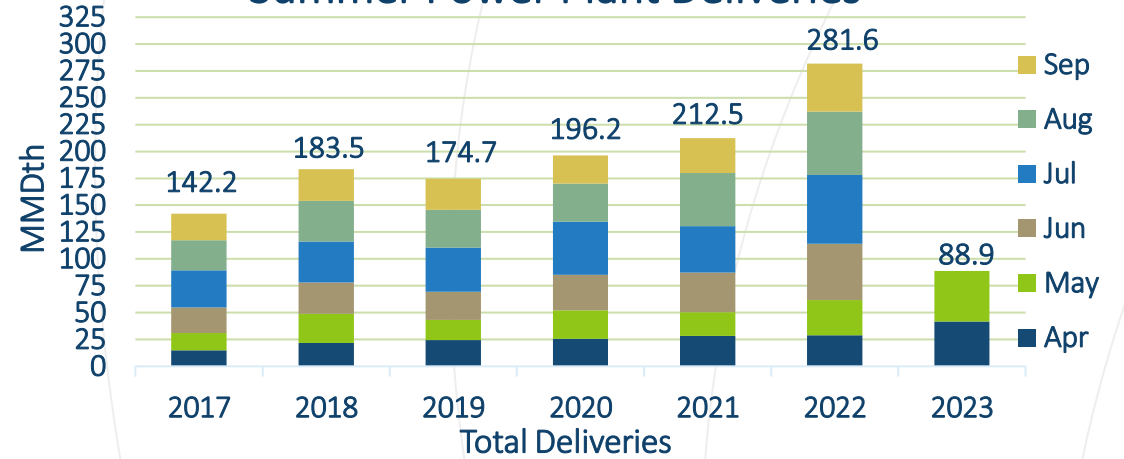
Kevin Pham – Operations Planning

ANR monthly deliveries to power plants

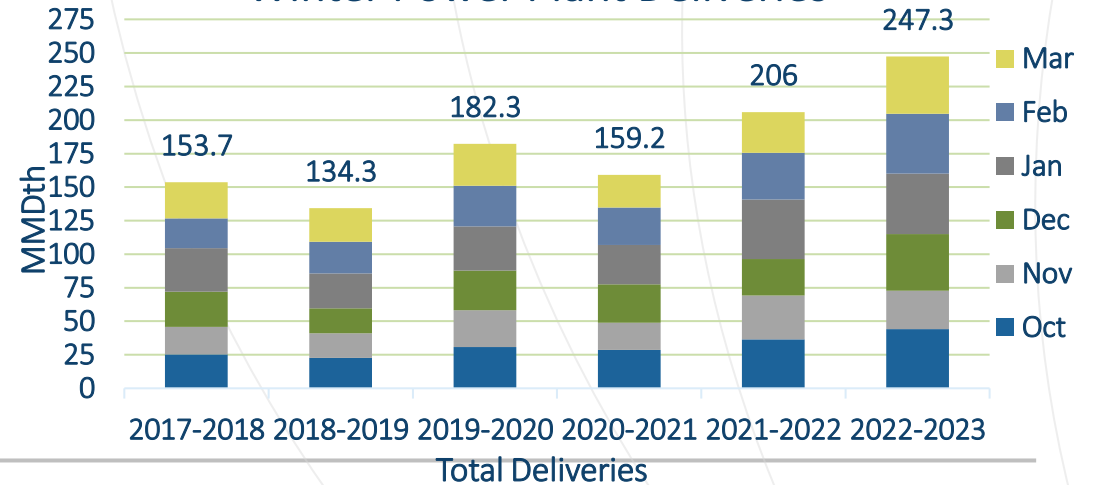
Total Monthly Power Plant Deliveries



Summer Power Plant Deliveries



Winter Power Plant Deliveries



Outage postings

- Service impacts are estimates. Actual nominations, markets, weather and pipeline conditions determine any level of curtailments.
- Projects may be added, altered, delayed or cancelled. Emergent work cannot be planned and will happen from time to time.
- Notice of such planned work, including additions or changes, will be provided via a posting under the Planned Service Outage (PSO) category in GEMS. Emergent work will be posted under the Critical Notice category as soon as possible.



Nominations & Scheduling update

DeAnna Parsell – Noms & Scheduling

Critical Notice #11181

Since the last update, ANR has added the relevant tariff reference for clarity.

Due to current high storage inventory levels and projected injection activity, ANR Pipeline ("ANR") is requiring Interruptible Rate Schedule DDS and MBS storage customers to have their account inventory be equal to or less than their allocated April 17, 2023, ending balance levels by no later than the end of gas day September 29, 2023.

ANRPL continues to allow daily nominated injections into either DDS or MBS during this period. Please be advised that daily operating conditions and firm service obligations will determine the daily level of interruptible storage activity allowed.

This posting represents the 45 days of notice period as required by ANRPL's Tariff under Rate Schedule DDS, Part 5.13, Section 2 (d), and Rate Schedule MBS, Part 5.14, Section 3 (5).

ANRPL will continue to monitor the operational situation closely and will update this restriction as necessary.

For questions, please contact your Customer Service Representative or the Noms and Scheduling Helpline @ 800-827-5267.

Reminders

- Check ratchet levels regularly to ensure you aren't over MDIQ/MDWQ.
- DDS storage contracts should not be negative.
- Infield Storage Transfers **must** have the balance available the prior day.
- Available capacity in GEMS is decremented based on flow hours remaining. Info Postings available capacity reflects the full day volume. To determine the actual remaining capacity, it must be manually calculated.
- Capacity on EBB may reflect there is space available at a location where cuts occurred.
 - Capacity happens earlier in the cycle (cut order is priority, price, rank)
 - Space can open due to confirmations cuts and balancing cuts later in the cycle

ANR customer assistance

Please contact the ANR Noms & Scheduling team for customer assistance, including:

- Scheduling priorities
- Firm service rights and features
- GEMS new user training
- Virtual and face-to-face meetings



TOLL FREE

1-800-827-5267



GROUP EMAIL

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CustomerServiceWest@tcenergy.com



WEBSITE FOR THE ANRPL TARIFF

ebb.anrpl.com

